

**SUBMITTAL TO THE BOARD OF DIRECTORS OF THE
REDEVELOPMENT AGENCY
COUNTY OF RIVERSIDE, STATE OF CALIFORNIA**

545



FROM: Redevelopment Agency

SUBMITTAL DATE:
January 11, 2012

SUBJECT: Mead Valley Library – Southern California Edison Company – Net Energy Metering and Generating Facility Interconnection Agreement for Solar and Wind

RECOMMENDED MOTION: That the Board of Directors approve and authorize the Chairman of the Board to execute the Net Energy Metering and Generating Facility Interconnection Agreement for Solar and Wind for the Mead Valley Library Project by and between the Agency and Southern California Edison Company.

BACKGROUND: On June 28, 2011, the Board approved the construction contract with Stronghold Engineering for the construction of the Mead Valley Library Project. The Mead Valley Library Project located at 21580 Oakwood Street, is on the northeast corner of Oakwood and Clark Street in the unincorporated community of Mead Valley. The full scope includes the construction of a 23,000 square foot library including a community room, water efficient landscaping, parking lot, lighting and associated off-site street and water/sewer infrastructure improvements.

(Continued)

Robert Field
Executive Director

FINANCIAL DATA	Current F.Y. Total Cost:	\$ 0	In Current Year Budget:	Yes
	Current F.Y. Net County Cost:	\$ 0	Budget Adjustment:	No
	Annual Net County Cost:	\$ 0	For Fiscal Year:	2011/12

COMPANION ITEM ON BOARD OF SUPERVISORS AGENDA: No

SOURCE OF FUNDS: I-215 Corridor – Redevelopment Project Area Capital Improvement Project Funds – Mead Valley Sub-Area	Positions To Be Deleted Per A-30	<input type="checkbox"/>
	Requires 4/5 Vote	<input type="checkbox"/>

C.E.O. RECOMMENDATION: APPROVE

BY:
Jennifer L. Sargent

County Executive Office Signature

MINUTES OF THE BOARD OF DIRECTORS OF THE REDEVELOPMENT AGENCY

On motion of Supervisor Tavaglione, seconded by Supervisor Stone and duly carried by unanimous vote, IT WAS ORDERED that the above matter is approved as recommended.

Ayes: Buster, Tavaglione, Stone, Benoit and Ashley
Nays: None
Absent: None
Date: January 24, 2012
xc: RDA

Kecia Harper-Ihem
Clerk of the Board
By:
Deputy

Prev. Agn. Ref.: 4.11 of 6/28/11; 4.2 of 5/24/11

District: 1

Agenda Number:

4.14

FORM APPROVED COUNTY COUNSEL
DATE: 1/18/12
BY: MARSHAL VICTOR
Departmental Concurrence

Dept't Recomm.: Consent Policy
Per Exec. Ofc.: Consent Policy

BACKGROUND: (Continued)

Net Energy Metering (NEM) is a program designed to benefit Southern California Edison (SCE) customers who generate their own electricity using solar, wind, biogas, or fuel cell technology, or a hybrid of these technologies. The NEM program uses a bi-directional meter to track the “net” difference between the amount of electricity you produce and the amount of electricity you consume during each billing period. This can be accomplished on a cumulative basis or on a time-of-use basis, depending upon your rate schedule. As a Residential/Small Commercial NEM customer, you will continue to receive monthly bills, but only for non-energy related charges such as taxes and fees. On an annual basis, you will be billed for electricity based on your net use for the previous year i.e. the amount of electricity you used minus the amount you generated. Large Commercial/Industrial NEM Customers will continue to receive monthly bills, which will require payment of the monthly non-energy related charges (taxes and standard billing fees) and “Net” energy charges.

SCE “Net Energy Metering and Generation Facility Interconnection Agreement for Solar and Wind” (NEM) is utilized whenever a customer is seeking to connect 10kw of Solar or Wind generation to the SCE electrical system.

Costs associated with this infrastructure improvements were included in the June 28, 2011 project award and will not cost the Redevelopment Agency (RDA) additional money. RDA staff recommends approval of Net Energy Metering and Generating Facility Interconnection Agreement for Solar and Wind for the Mead Valley Library Project by and between the Agency and SCE.

CLERK'S COPY

Print Form

to Riverside County Clerk of the Board, Stop 1010
Post Office Box 1147, Riverside, Ca 92502-1147

SOUTHERN CALIFORNIA EDISON COMPANY
NET ENERGY METERING AND GENERATING FACILITY INTERCONNECTION AGREEMENT

This Net Energy Metering and Generating Facility Interconnection Agreement ("Agreement") is entered into by and between Redevelopment Agency Co of Riverside ("Customer"), and Southern California Edison Company ("SCE"), sometimes also referred to herein jointly as "Parties" or individually as "Party."

1. APPLICABILITY

This Agreement is applicable only to customers who satisfy all requirements of the definition of an Eligible Customer-Generator set forth in Section 2827(b)(4) of the California Public Utilities Code.

2. SUMMARY OF GENERATING FACILITY AND CUSTOMER ACCOUNT

2.1 Generating Facility Identification Number: _____

2.2 Customer Meter Number: New Construction

2.3 Customer Service Account Number: 3 - - -

2.4 Applicable Rate Schedule: Unknown

2.5 Generating Facility Location: 21580 Oakwood Street
Perris CA 92,570

2.5.1 This Agreement is applicable only to the Generating Facility described below and installed at the above location. The Generating Facility may not be relocated or connected to SCE's system at any other location without SCE's express written permission.

2.6 Generating Facility Technology (Solar, Wind or Hybrid): Solar

2.7 Generating Facility Nameplate Rating (kW): 79

2.8 Estimated monthly energy production of Generating Facility (kWh): 10,400

3. GENERATING FACILITY INTERCONNECTION AND DESIGN REQUIREMENTS:

- 3.1 Customer shall be responsible for the design, installation, operation, and maintenance of the Generating Facility and shall obtain and maintain any required governmental authorizations and/or permits.
- 3.2 The Generating Facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers ("IEEE"), and accredited testing laboratories such as Underwriters Laboratories ("UL"), and, where applicable, rules of the California Public Utilities Commission ("Commission") regarding safety and reliability. This requirement shall include, but not be limited to, the provisions of IEEE Standard 929, UL Standard 1741 and SCE's Rule 21 – Generating Facility Interconnection.
- 3.3 Customer shall not commence parallel operation of the Generating Facility until written approval has been provided to it by SCE. SCE shall provide such written approval within ten (10) working days from SCE's receipt of a copy of the final inspection or approval of the Generating Facility which has been issued by the governmental authority having jurisdiction to inspect and approve the installation. Such approval shall not be unreasonably withheld.
- 3.4 SCE shall have the right to have its representatives present at the final inspection made by the governmental authority having jurisdiction to inspect and approve the installation of the Generating Facility.
- 3.5 Customer shall not add generation capacity in excess of the Nameplate Rating set forth in Section 2.7 of this Agreement, or otherwise modify the Generating Facility without the prior written permission of SCE.

4. METERING AND BILLING:

Metering requirements and billing procedures shall be set forth in the SCE and/or Energy Service Provider's

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SOUTHERN CALIFORNIA EDISON COMPANY
NET ENERGY METERING AND GENERATING FACILITY INTERCONNECTION AGREEMENT

liability to any person who is not a Party to it.

- 7.6 Notwithstanding the provisions of Section 7.1, Customer shall be responsible for protecting its Generating Facility from damage by reason of the electrical disturbances or faults caused by the operation, faulty operation, or non-operation of SCE's facilities, and SCE shall not be liable for any such damage so caused.

8. GOVERNING LAW:

This Agreement shall be interpreted, governed, and construed under the laws of the State of California as if executed and to be performed wholly within the State of California.

9. CALIFORNIA PUBLIC UTILITIES COMMISSION:

- 9.1 This Agreement shall at all times be subject to such changes or modifications by the Commission as the Commission may, from time to time, direct in the exercise of its jurisdiction.
- 9.2 Notwithstanding any other provisions of this Agreement, SCE has the right to unilaterally file with the Commission, pursuant to the Commission's rules and regulations, an application for change in rates, charges, classification, service, or rule or any agreement relating thereto.

10. AMENDMENT, MODIFICATIONS, WAIVER OR ASSIGNMENT:

- 10.1 This Agreement may not be altered or modified by either of the Parties, except by an instrument in writing executed by each of them.
- 10.2 None of the provisions of this Agreement shall be considered waived by a Party unless such waiver is given in writing. The failure of a Party to insist in any one or more instances upon strict performance of any of the provisions of this Agreement or to take advantage of any of its rights hereunder shall not be construed as a waiver of any such provisions or the relinquishment of any such rights for the future, but the same shall continue and remain in full force and effect.
- 10.3 This Agreement shall supersede any existing agreement under which Customer is currently operating the Generating Facility identified in Section 2, herein, and any such agreement shall be deemed terminated as of the date this Agreement becomes effective.
- 10.4 This Agreement contains the entire agreement and understanding between the Parties, their agents, and employees as to the subject matter of this Agreement. Each party also represents that in entering into this Agreement, it has not relied on any promise, inducement, representation, warranty, agreement or other statement not set forth in this Agreement.
- 10.5 A new Customer of Record or New Party In (NPI) who owns, leases, or rents a premises with an operating NEM eligible facility, previously approved by SCE for Parallel Operation does not have to submit a new interconnection agreement as long as the Customer meets the requirements of Schedule NEM. This will also apply to premises where the developer/contractor establishes the interconnection, so that the Customer who buys/rents/leases the premises will not have to re-submit and sign a new interconnection agreement.

A new Customer of Record or New Party In (NPI), who owns, rents or leases a premises that includes NEM eligible electrical generating facilities with a capacity of 30 kW or less, that were approved by SCE for Parallel Operation prior to the new Customer or NPI moving in and/or taking electric service with SCE will take service on Schedule NEM as long as the requirements of this section are met. To be eligible, the new Customer or NPI must 1) ensure that the generating facility is compliant with all applicable safety and performance standards as delineated in SCE's Electric Rule 21 and other applicable tariffs in effect at the time of initial approval for Parallel Operation; 2) keep in force the amount of property, commercial general liability and/or personal liability insurance the New Party In or new Customer has in place at the time it initiates service on this tariff; 3) understand that SCE may from time to time release to the California Energy Commission and/or the California Public Utilities Commission, information regarding the new Customer or NPI's facility, including New Party In or new Customer's name and Generating Facility location, capacity and operational characteristics. SCE will provide the New Party In or new Customer with, (i) a copy of the interconnection agreement in effect and as signed by the previous customer which will remain unchanged, (ii) a copy of the NEM Fact Sheet of operation and billing, and (iii) SCE's website information on the NEM tariff.